		UTAH	OIL AN	D GAS CONSER	VATION COMMISSIO	N	æ.
REMARKS: WELL LO	og	ELECTRIC LOGS 1	FILE X	_WATER SANDS	LOCATION INSPECTED		EPORT/abd
				<u> </u>			
DATE FILED	4-15	-68					
LAND: FEE & PATEN	TED	STATE LEASE NO.		FUBLI	C LEASE NO.	IN	DIAN
DRILLING APPROVED	. 4-10	6-68					
SPUDDED IN:							
COMPLETED:		PUT TO PROD	UCING:				
INITIAL PRODUCTION	l:					·	
GRAVITY A.P.I.							
GOR:					1		
PRODUCING ZONES:							-
TOTAL DEPTH:					3		
					<u> </u>		

WELL ELEVATION: LOCATION ABANDONED DATE ABANDONED:

3/8 Bluebell FIELD: UNIT: Duchesne COUNTY:

UTE 1-33 API NO. 43-013-30002

1980' 660' C SW SE 33 FT. FROM (S) LINE, FT. FROM (E) (WELINE . ¼-¼ SEC.

WELL NO. LOCATION

RGE. SEC. RGE. SEC. OPERATOR: TWP. **OPERATOR** TWP.

UTAH OIL AND GAS CONSERVATION COMMISSION WELL LOG ELECTRIC LOGS FILE X LOCATION INSPECTED WATER SANDS

4-15-68 DATE FILED LAND: FEE & PATENTED PUBLIC LEASE NO. STATE LEASE NO. INDIAN DRILLING APPROVED: 4-16-68 SPUDDED IN: COMPLETED: PUT TO PRODUCING: INITIAL PRODUCTION:

GRAVITY A.P.I. GOR:

PRODUCING ZONES: TOTAL DEPTH:

WELL ELEVATION: DATE ABANDONED:

3/8/Bluebell Fill

Duchesne

UTE 1-33

SEC.

660'

RGE.

FIELD: UNIT:

COUNTY:

WELL NO.

LOCATION

TWP.

FT. FROM (S) LINE.

OPERATOR

1980

API NO. 43-013-30002

RGE.

FT. FROM (E) (WE LINE .

TWP.

1 N

C SW SE

SEC.

33

OPERATOR:

14-14 SEC.

SHELL OIL COMPANY

SUB. REPORT/abd.

33

LOCATION ABANDONED

Entered in NID File	Checked by Chief
Entered On S R Shee	Copy NID to Field Office
Location Map Pinned	Approval Letter 9-16-68
Card Indexed	Disapproval Letter
I W R for State or Fen Land COMPLETION DATA:	
Date Well Completed	Location Inspected
OW VW TA	Bond released State of Fee Land
Loes	FILED
Driller's Log	
Electric Logs (No.)	
E	GR-N Micro

9, 5

the

ro estada

n n

pe ol ang a Ee

UNITED STATES

DEPARTMENT OF THE INTERIOR 5. LEADE DESIGNATION AND MERIAL NO. **GEOLOGICAL SURVEY** ÷ ... 6. IN INDIAND ALLOTTED OR THIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK i o i 1a. TYPE OF WORK T. UNIT AGREEMENT NAME DEEPEN PLUG BACK [DRILL 🖪 b. TYPE OF WELL MULTIPLE Zone WELL E SINGLE ZONE E PERM OR DEASEDNAME 13 WELL OTHER 2. NAME OF OPERATOR 3. ADDRESS OF OPERATOR P. O. Non 999, Rehorofield, California OR WILDCAT 43-013-30002 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Extension 660' I and 10 A corner, Sec. 33, 73H, MM At proposed prod. zone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any)
18. DISTANCE FROM PROPOSED LOCATION* 16. NO. OF ACRES IN LEASE 17. NO. JOH 20. ROTARY CORST ALE TOOLS 19. PROPOSED DEPTH TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. WILL START 21. ELEVATIONS (Show whether DF, RT, GR, etc.) PROX; DATE WORK 23. PROPOSED CASING AND CEMENTING PROGRAM Bli ٠, SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUENTITE OF COMBINE Cerr das from Grill show to Spacing Care IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive a dine blowout IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. It proposes as to despen to propose and resourced and revenue program is to drill or deepen directionally, give pertinent data on subsurface locations and measured and revenue program. If any. $\overline{24}$. ¥ W. D. SHEFHERD 1968 <u>- W. T. WELLER</u> SIGNED TITLE (This space for Federal or State office use) sidT tote **bn 3** 0 PERMIT NO. APPROVAL DATE roads G

TITLE .

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

PERMIT NO. _

APPROVED BY ________CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPI "E*

Form approved, Budget Bureau No. 42-R1425.

Form 9-331 C (May 1963)

(Other instruction: ...

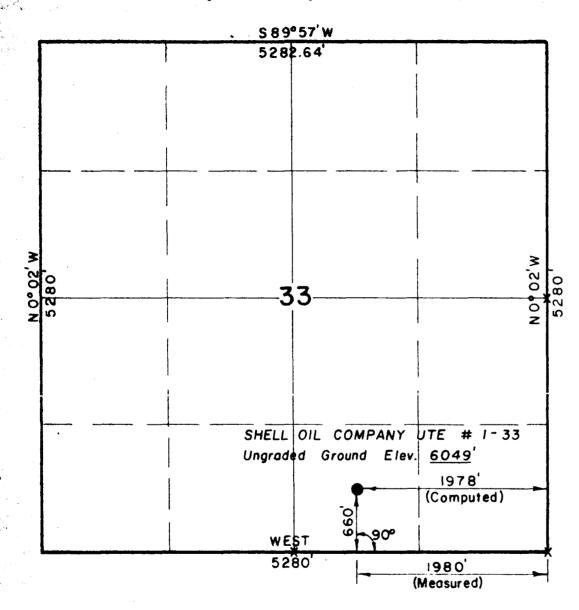
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK IN THE OF WORL DEFEN DRILL (2 DEEPEN, OR PLUG BACK TOTAL DEEPEN DEEPEN DELVIS DEEPEN DRILL (3 DEEPEN, OR PLUG BACK TOTAL DEEPEN DRILL (3 DEEPEN DEEPEN, OR PLUG BACK TOTAL DEEPEN DRILL (3 DEEPEN DEEPEN, OR PLUG BACK TOTAL DEEPEN DRILL (3 DEEPEN DEEPEN, OR PLUG BACK TOTAL DEEPEN DRILL (3 DEEPEN DEEPEN, OR PLUG BACK TOTAL DEEPEN DRILL (3 DEEPEN DEEPEN, OR PLUG BACK TOTAL DEEPEN DRILL (3 DEEPEN DEEPEN, OR PLUG BACK TOTAL DEEPEN DRILL (3 DEEPEN DEEPEN, OR PLUG BACK TOTAL DEEPEN DRILL (3 DEEPEN DEEPEN, OR PLUG BACK TOTAL DEEPEN DRILL (3 DEEPEN DEEPEN, OR PLUG BACK TOTAL DEEPEN DRILL (3 DEEPEN DEEPEN, OR PLUG BACK TOTAL DEEPEN DRILL (3 DEEPEN DEEPEN, OR PLUG BACK TOTAL DEEPEN DRILL (3 DEEPEN DRILL (3 DEEPEN DEEPEN, OR DEEPEN DEEPE		-	TED STATES	reverse s	ide)		`3
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK THE OF WORK DRILL DEEPEN PLUG BACK TO OFFICE OR VELL OF THE OF WELL OF THE OF THE OF THE OF THE OF THE OF THE OFFICE				RIOR			N AND SERIAL NO.
THE TYPE OF WORK STREED WELL OTHER DEEPEN PLUG BACK 7. DRI AGREEMENT MAKE DATE OF WELL OTHER MENONE MELTINE MELTINE	APPLICATIO			FN OR PLUG F	BACK	6. IF INDIAN, ALLOTT	EE OB TRIBE NAME
DRILL S OFF ACKED STATES OF STATES O		DIT TOK TERMIN	TO BRILL, BLEF	EN, ON IEGO E	- TCIX		
The proposed Caring and Company A proposed Caring Proposed Caring Process Beautiful Company A proposed process By 10 Straight Hole A proposed process of Process Company Business of Process Company Business of Process Company Business of Process Company Company Business of Process Company Business of Process Company Business of Process Company Business Company Company Business Company Busin	D	RILL 🍱	DEEPEN 🗌	PLUG BA	ск 🗆 📗	7. UNIT AGREEMENT	NAME
DIRECTION OF COMMENT ALTERIAN PROPOSED FOR SERVEY OF SE	OIL X				LE _	8. FARM OR LEASE N	AME
P. O. Box 999, Beberafield, Celi: ornia 93302 1. LOCATION OF WILL (Report location clearly and to accordance with any State requirements.) 1. LOCATION OF WILL (Report location clearly and to accordance with any State requirements.) 2. LOCATION OF WILL (Report location clearly and to accordance with any State requirements.) 3. LOCATION OF WILL (Report location, of will any State requirements.) 3. LOCATION OF WILL (Report location, of will any State requirements.) 3. LOCATION OF ACASE MILES AND DIRECTION FROM MARKET TOWN OR FART OFFICE. 3. LOCATION OF ACASE MILES AND DIRECTION FROM MARKET TOWN OR FART OFFICE. 4. DIRECTION STATE MARKET TOWN OR FART OFFICE. 4. DIRECTION STATE MARKET MARKET MARKET TOWN OR FART OFFICE. 5. DIRECTION FROM PROPOSED LOCATION. 6. DIRECTION FROM PRO	Shell O	il Company				9. WELL NO.	
ALTEROPHONE WHELL (Report bontion clearly and to accordance with any State requirements.) ALTEROPHONE AND ALTEROPHONE STATE OF SECONDARY SECONDARY SECONDARY OF A STATE OF THE ACCORDANCE FROM PROPERTY OF THE ACCORDANCE FROM P	3. ADDRESS OF OPERATO	R					
D. DIRENANCE FROM PROPOSED 13. STATE D. DIRENANCE FROM PROPOSED 15. DUCASHOS 12. D	LOCATION OF WELL	ox 999, Bekersfi	eld, Celi: ornia	93302 State requirements.*)	162-	Bluebell A	res Filer con
10. DEFANCE IN MILES AND DERCETON FROM SERRES TOWN OR PAST OFFICE 10. DEFANCE FROM PROPOSED 11. DEFANCE FROM PROPOSED 12. NOT HIS EXERT. ASSENCE ASSENCED 13. DEFANCE FROM PROPOSED DEFANCE ASSENCED 14. DEFANCE FROM PROPOSED DEFANCE ASSENCED 15. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSENCED 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSENCED 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSENCED 18. DEFANCE IN MILES ASSENCED 19. PROPOSED DEFTH 20. SOTARY OF CASE TOOLS 20. SOTARY OF CASE TOOLS 20. SOTARY OF CASE TOOLS 21. DEFANCE IN MILES ASSENCED 22. APPROX. DATE WORK WILL STARY 23. PROPOSED CASING AND CEMENTING PROGRAM 24. APPROX. DATE WORK WILL STARY 25. PROPOSED CASING AND CEMENTING PROGRAM 26. SETURG DEFTH 27. 1/2 10-3/4 40.5 1,000 1300 sacks 27. 1/2/2 10-3/4 40.5 1,000 1000 28. OLD SACKS 29. DEFANCE TO ACRES IN LEASE 29. DEFANCE ASSENCED ASSENC	660' N and	1980' W of SE co	rner, Sec. 33,	TLN, R2W	C	11. SEC., T., R., M., OR AND SURVEY OR	BLK.
10. DEFANCE IN MILES AND DERCETON FROM SERRES TOWN OR PAST OFFICE 10. DEFANCE FROM PROPOSED 11. DEFANCE FROM PROPOSED 12. NOT HIS EXERT. ASSENCE ASSENCED 13. DEFANCE FROM PROPOSED DEFANCE ASSENCED 14. DEFANCE FROM PROPOSED DEFANCE ASSENCED 15. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSENCED 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSENCED 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSENCED 18. DEFANCE IN MILES ASSENCED 19. PROPOSED DEFTH 20. SOTARY OF CASE TOOLS 20. SOTARY OF CASE TOOLS 20. SOTARY OF CASE TOOLS 21. DEFANCE IN MILES ASSENCED 22. APPROX. DATE WORK WILL STARY 23. PROPOSED CASING AND CEMENTING PROGRAM 24. APPROX. DATE WORK WILL STARY 25. PROPOSED CASING AND CEMENTING PROGRAM 26. SETURG DEFTH 27. 1/2 10-3/4 40.5 1,000 1300 sacks 27. 1/2/2 10-3/4 40.5 1,000 1000 28. OLD SACKS 29. DEFANCE TO ACRES IN LEASE 29. DEFANCE ASSENCED ASSENC	At proposed prod. z		a d	43.01		Sec. 33. (7)	N. RZW. USM
10. No. of acres and in lease 17. No. of acres and in the normal normal network 18. No. of acres and in the network 18. No. of ac	4. DISTANCE IN MILES		REST TOWN OR POST OFFIC	E*			
LOCATION TO NEAREST PROPOSED LOCATION TO PROPOSED LOCATION TO PROPOSED DEPTH 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS ROLL TO NEARE LINE, COMPLETE, CONTROL FROM PROPOSED LOCATION ON APPENDED PRO, ON THIS LEAR, PT. CONTROL FROM PROPOSED LOCATION ON APPENDED PRO, ON THIS LEAR, PT. CONTROL FROM PROPOSED LOCATION ON APPENDED PRO, ON THIS LEAR, PT. CONTROL FROM PROPOSED CASING AND CEMENTING PROGRAM Completion						Ducheane	Uteh
(Also to nearest drig, unit line, if any) (Also to nearest drig, unit line, if any) (B. DISTANCE PROP PROPOSED LOCATION? TO NEAREST WELL, DRILLING, COMPLETED, TO NEAREST	LOCATION TO NEARE	ST 660'	16. No	O. OF ACRES IN LEASE		iis well	
OR AFFLED POR, ON THIS LEASE, P. OR lease II. BLOO Rotary 22. APPROX. DATE WORK WILL START After receiving assignment FROPOSED CANING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF HOLE SIZE OF HOLE SIZE OF CASING WEIGHT PEF FOOT SETTING DEPTH QUANTITY OF CEMENT 17-1/2 10-3/h 40.5 1,000 1300 sacks B.O.P.E.: Series 900 hydraulically operated dual Shaffer gate and G.K. hydrill with 80 gallon accumulator. Provide drill string with helly cock. Completion: Perforating depths and other completion details will depend on the results from drill stem testing and logging. *Lease being acquired by Shell from March 27, 1968, Unitah and Curay Agency Indian land sale. Lease designation and serial number will be furnished as soon as assignment is made. It is requested that all information on this well be kept confidential. N. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive recenter program, if any. APR 1.1 1000 APR 1.1 1000	(Also to nearest d	rlg, unit line, if any)	10 75	640	90 2001		
PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PEF FOOT SETTING DEPTH QUANTITY OF CEMENT 17-1/2 10-3/4 40.5 1.000 1300 sacks 8-3/4 7 23-2? 11,400 1000 B.O.P.E.: Series 900 hydraulically operated dual Shaffer gate and G.K. hydrill with 80 gallon accumulator. Provide drill string with kelly cock. Completion: Perforating depths and other completion details will depend on the results from drill stem testing and logging. *Lease being acquired by Shell from March 27, 1968, Uintah and Curray Agency Indian land sale. Lease designation and serial number will be furnished as soon as assignment is made. It is requested that all information on this well be kept confidential. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive reventer program, if any. APR 1.1 tops.	TO NEAREST WELL,	DETECT TELAD DE					
PROPOSED CASING AND CEMENTING PROGRAM SIZE OF ROLE SIZE OF CASING WEIGHT PRE FOOT SETTING DEPTH QUANTITY OF CEMENT 17-1/2 10-3/4 10.5 1,000 1300 sacks 7 23-23 11,100 B.O.P.E.: Series 900 hydraulically operated dual Shaffer gate and G.K. hydrill with 80 gallon accumulator. Provide drill string with helly cock. Completion: Perforating depths and other completion details will depend on the results from drill stem testing and logging. *Lease being acquired by Shell from March 27, 1968, Uintah and Oursy Agency Indian land sale. Lease designation and serial number will be furnished as soon as assignment is made. It is requested that all information on this well be kept confidential. *ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive reventer program, if any. APP 1 1 4000	•	vhether DF, RT, GR, etc.)					
SIZE OF CASING WEIGHT PER POOT SETTING DEPTH QUANTITY OF CEMENT 17-1/2 10-3/4 40.5 1.000 1300 sacks 8-3/4 7 23-23 11,400 1000 B.O.P.E.: Series 900 hydreulically operated dual Shaffer gate and G.K. hydrill with 80 gallon accumulator. Provide drill string with kelly cock. Completion: Perforating depths and other completion details will depend on the results from drill stem testing and logging. *Lease being acquired by Shell from March 27, 1968, Uintah and Oursey Agency Indian land sale. Lease designation and serial number will be furnished as soon as assignment is made. It is requested that all information on this well be kept confidential.							
17-1/2 10-3/4 10.5 1,000 1300 sacks 8-3/4 7 23-2? 11,400 1000 B.O.P.E.: Series 900 hydraulically operated dual Shaffer gate and G.K. hydrill with 80 gallon accumulator. Provide drill string with helly cock. Completion: Perforating depths and other completion details will depend on the results from drill stem testing and logging. *Lease being acquired by Shell from March 27, 1968, Uintah and Oursey Agency Indian land sale. Lease designation and serial number will be furnished as soon as assignment is made. It is requested that all information on this well be kept confidential. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive new If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout eventer program, if any. APPR 1 1 4000	o.]	PROPOSED CASING ANI	O CEMENTING PROGRA	AM		
B.O.P.E.: Series 900 hydraulically operated dual Shaffer gate and G.K. hydrill with 80 gallon accumulator. Provide drill string with kelly cock. Completion: Perforating depths and other completion details will depend on the results from drill stem testing and logging. *Lease being acquired by Shell from March 27, 1968, Uintah and Guray Agency Indian land sale. Lease designation and sarial number will be furnished as soon as assignment is made. It is requested that all information on this well be kept confidential. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to depen or plug back, give data on present productive zone and proposed new productive one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer program, if any.	SIZE OF HOLE	SIZE OF CASING	WEIGHT PEF FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
B.O.P.E.: Series 900 hydraulically operated dual Shaffer gate and G.K. hydrill with 80 gallon accumulator. Provide drill string with helly cock. Completion: Perforating depths and other completion details will depend on the results from drill stem testing and logging. *Lease being acquired by Shell from March 27, 1968, Uintah and Guray Agency Indian land sale. Lease designation and serial number will be furnished as soon as assignment is made. It is requested that all information on this well be kept confidential. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to depen or plug back, give data on present productive zone and proposed new productive eventer program, if any.	17-1/2	10-3/4	40.5	T		1300 sacks	
Completion: Perforating depths and other completion details will depend on the results from drill stem testing and logging. *Lease being acquired by Shell from March 27, 1968, Uintah and Oursey Agency Indian land sale. Lease designation and serial number will be furnished as soon as assignment is made. It is requested that all information on this well be kept confidential. Above space describe proposed program: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive me. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout eventer program, if any.	8-3/4		23-27	11,400		000	
It is requested that all information on this well be kept confidential. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive eventer program, if any. APR 1 1 4000	Completion: *Lease bein land sale.	Perforating de results from d g acquired by Sh Lease designat	lator. Provide pthe and other rill stem testi	drill string v completion deta ng and logging. 27, 1968, Uinta	vith kel ils vil ih and O	LL depend on the large Agency I	the odian s
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer program, if any. APR 1 1 4000		It is requeste	d that all info			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	iential.
one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer program, if any. 4. APR 1 1 42.00	7.00	e g		1 19	cot see	Comme 151	-/
APR 1 1 4250	one. If proposal is to	o drill or deepen directions					
	4. W. O. S.					APR	1 1 1888

TITLE _

APPROVAL DATE ____

DATE ____

TIN, R2W, USB&M



X = Corners Found Or Reestablished.

SHELL OIL COMPANY UTE # 1-33 WELL LOCATION, LOCATED AS SHOWN IN THE SW 1/4 OF THE SE 1/4, SECTION 33, TIN, R2W, USB&M, DUCHESNE COUNTY, UTAH.

Note: Re-Bar with aluminum cap set 200'
North of Location. Elevation on top
of aluminum cap 6055.1'.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION № 2.454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
PO. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

NJM & DJH	GLO Plat		
PARTY D. D.L.	REFERENCES		
SCALE 1 = 1000'	DATE 6 April 1968		

Shell Oil Company
P. O. Box 999
Bakersfield, California 93302

Re: Well No. Ute 1-33
Sec. 33, T. 1 N., R. 2 W.,
Ouchesne County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer HOME: 277-2890 - Salt Lake City, Utah OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said time.

Please find enclosed Form OGC-8-X, which is to be completed whehter or not water sands (aquifers) are encountered while drilling.. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-013-30002 (see Bullatin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sc

cc: U. S. Geological Survey
Rodney Smith, District Engineer
8416 Federal Building
Salt Lake City, Utah

MEMO FOR FILING

CONFIDENTIAL

Re:

BLUEBELL FIELD DUCHESNE COUNTY, UTAH

As inspection was made of the field on May 15, 1968, and the following operations were abserved:

UQUEAHGUT, INC. Victor Brown #1

Well was pumping with 1600 psi casing pressure and it was reported to be making 1628 barrels oil, and 3257 barrels water for 29 days in the month of February, 1968. The yard has been cleaned and except for the method of water disposal, canditions were found in good shape.

The company is presently allowing the produced fluids to flow over the landscape and down into a nearby drainage system. It is recommended that a few more wells be drilled in the area before attempting to solve this problem. Also, the flaring of gas will need to be taken into consideration.

QHEVRON OIL COMPANY W. H. BLANCHARD FEE #1

This well was completed flowing 1,300 barrels oil per day with a flowing pressure of 600 psi and producing from the Lower Green River Formation. The well site has been cleaned and the pits fenced.

Met with Mr. Don Wolf, Chevron's Production Engineer and discussed the status of the field operations. Production from this well is presently going to the central tank battery located near the Boren Fee Well.

The company intends to utilize a lease automatic custody transfer system in the future.

CHEVRON OIL COMPANY LEONARD BOREN FEE #1 (11-11)

This well is on pump and is completed in both the Upper and Lower zones of the Green River Formation. The well is making an average of 590 barrels oil per day.

An inspection of the nearby tank battery found the pits just beginning to leak. A large flare over the pits was burning an estimated 450 MCF per day.

CHEVRON OIL COMPANY FAY MECHAM FEE #1

Operator was drilling at 9828' and a general safety inspection of the Signal Drilling Company's Rig #5 was found to be satisfactory.

This well is spaced in accordance with the Order issued in Cause No. 131-1.

SHELL OIL COMPANY UTE #1-33 and BAUMAN STATE #1-10

Both proposed 11,000 Green River Formation tests have been surveyed in, but no further activity has started. It was learned that Shell was having some difficulty in obtaining final approval from the Indians, which is causing the delay.

PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

PWB: cnp

cc: Rodney Smith, District Engineer

U. S. Geological Survey 8416 Federal Building Salt Lake City, Utah

SHELL OIL COMPANY

POST OFFICE BOX 999 BAKERSFIELD, CALIFORNIA 93302

101 8 1958

United States Geological Survey Branch of Oil and Gas Operations 8416 Federal Building Salt Lake City, Utah 84111

Attention Mr. Rodney A. Smith

Gentlemen:

In reply to your letter of June 7, 1968, we hereby withdraw our application to drill Ute 1-33 in the center of the SW/4 SE/4 Section 33, T. 1 N., R. 2 W., U.S.M., Duchesne County, Utah.

Contingent on further developments in the Bluebell field a new application for drilling on the Ute Tribal lands will be submitted at an appropriate future time.

Very truly yours.

Original Signed By J. H. GOODRICH

For W. T. Weller Division Exploitation Engineer San Joaquin Division

cc - Utah Oil and Gas Conservation Commission 1588 West North Temple Salt Lake City, Utah 84116 Attention Mr. Cleon B. Feight